



The WVU Energy Institute: Building on our Strengths, Expanding our Impact



Brian J. Anderson Director, The WVU Energy Institute Verl O. Purdy Chair of Engineering Chemical Engineering

Academy of Chemical and Biomedical Engineers Annual Meeting April 26, 2018



Energy Institute Vision and Mission

Mission

To promote, coordinate and expand the vital impacts and value of West Virginia's energy assets and capabilities for the people of West Virginia, the mid-Appalachian region, the nation and world

Vision

By serving as a catalytic hub, continually discovering and developing transformational pathways connecting WVU energy researchers, programs, facilities, capabilities and students/workforce entrants with the future of energy

2025 Goals

(A) Expand the Portfolio

Strategically drive, enable and guide expansion of WVU's energy research portfolio to \$60m annually by 2025 in coordination with the needs of policy makers and industry

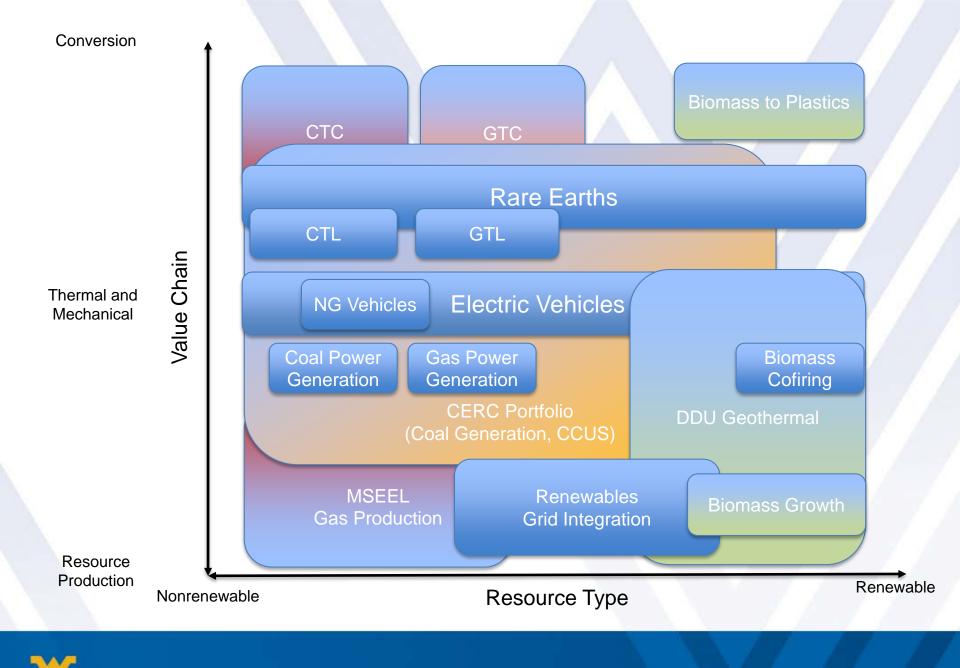
(B) Promote Development

Promote economic development within West Virginia and the region by aligning West Virginia's energy assets with the emerging needs, directions, and challenges of the energy sector

(C) Elevate the Workforce

Elevate West Virginia's workforce by aligning, coordinating, and expanding opportunities through interdisciplinary energy academic programs and initiatives





Major Initiatives and Partnerships //

NATIONAL ACADEMY

SMLC

- Natural gas utilization
 - Shale gas Mountain of Excellence faculty hires
 - Shale Gas Center launched
 - Appalachian Storage Hub
 - National Academy of Science Roundtable on Unconventional Hydrocarbons
- Coal utilization
 - U.S.-China Clean Energy Research Centers
 - Advanced Coal Technology Consortium
 - Rare earth and critical materials
- Sustainable energy pathways
 - The Nature Conservancy
 - **NNMI** Institutes
 - Smart Manufacturing Hub NNMI
 - AIChE RAPID Manufacturing •
- International MOUs
 - China
 - Paraguay
 - Iceland
 - Canada
 - Middle East
 - Bahrain
 - Qatar
 - Kuwait



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Techbelt Region Energy Ecosystem Characterization (TREEC): Analyzing Energy Innovation's Opportunities and Challenges in Western Pennsylvania, Northeast Ohio, and Northern West Virginia

Cost Share DOF Funded Effort **Objective 1 Objective 3 Objective 2 Quantify Existing** Conduct SWOT Analysis **Develop Regional Regional Energy** & Perform Strategic **Ecosystem Development** Ecosystem Assessment Roadmap Task 6 Conduct Input-Output Task 10 Create and Document Task 1a Conduct Sector Ecosystem Development Roundtables (phase 1) Analysis Task 7 Analyze Data and Roadmap Task 2 Perform Regional Document Findings Task 1c Obtain Review and Investment Mapping by Task 1b Conduct Sector Comment From Sector Roundtables (phase 2) **Roundtable Participants** Task 3 Conduct Regional Patent Conduct SWOT Task 8 Task 10 Identify next steps for & IP Mapping by Sector Analysis and Strategic further analysis, Task 4 Perform Industrial Planning Analysis refinement and Mapping by Sector West Virginia University Carnegie Mellon University Task 9 Review and Comment Task 5 Assess and Package Data coordination of strategy by Sector Participants Task 11 Disseminate Roadmap INTERIM REPORT FINAL REPORT STRATEGIC ROADMAP Empirical snapshot of the **Documented analysis** Strategic roadmap for regional region's current existing challenges and opportunities ecosystem development regional energy ecosystem around apparent regional representing resources, ecosystem development paths economic and industrial trends. sector interests, natural comparative advantages & TRL1 TRL2 TRL3 TRL4 TRL5 TRL6 Roadmap to be provided to DOE for review horizon next steps and comment prior to dissemination Vorkforce and Ideas **Business Climate** State Development Offices -Business and Tax Receipts



MARCELLUS SHALE ENERGY AND ENVIRONMENT LABORATORY MSEEL

The objective of the Marcellus Shale Energy and Environment Laboratory (MSEEL) is to provide a long-term collaborative field site to develop and validate new knowledge and technology to improve recovery efficiency and minimize environmental implications of unconventional resource development

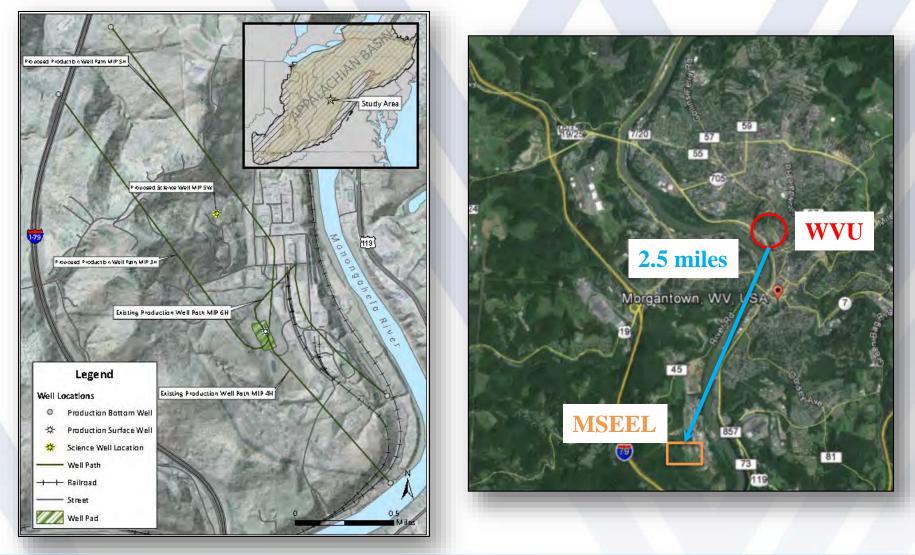






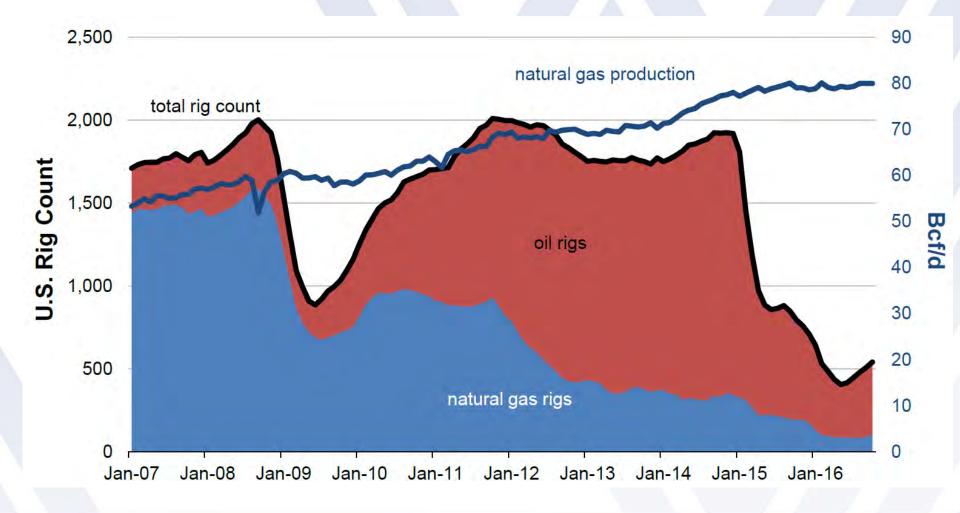
PI: Tim Carr Phone: 304.293.9660 Email: tim.carr@mail.wvu.edu

MSEEL Site



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U.S. Rig Count and Production



Source: Baker Hughes, Inc. rig count, EIA Monthly Total Marketed Production

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Which Term Applies?

Natural Gas

- Natural gas is a fossil fuel used as a source of energy for heating, cooking, and electricity generation.
- Liquefied Natural Gas (LNG)
 - Liquefied natural gas is natural gas (predominantly methane, CH_4 , with some mixture of ethane C_2H_6) that has been converted to liquid form for ease and safety of non-pressurized storage or transport.
- Natural Gas Liquids (NGL)
 - Natural gas liquids are hydrocarbons—in the same family of molecules as natural gas and crude oil, composed exclusively of carbon and hydrogen. Ethane, propane, butane, isobutane, and pentane are all NGLs



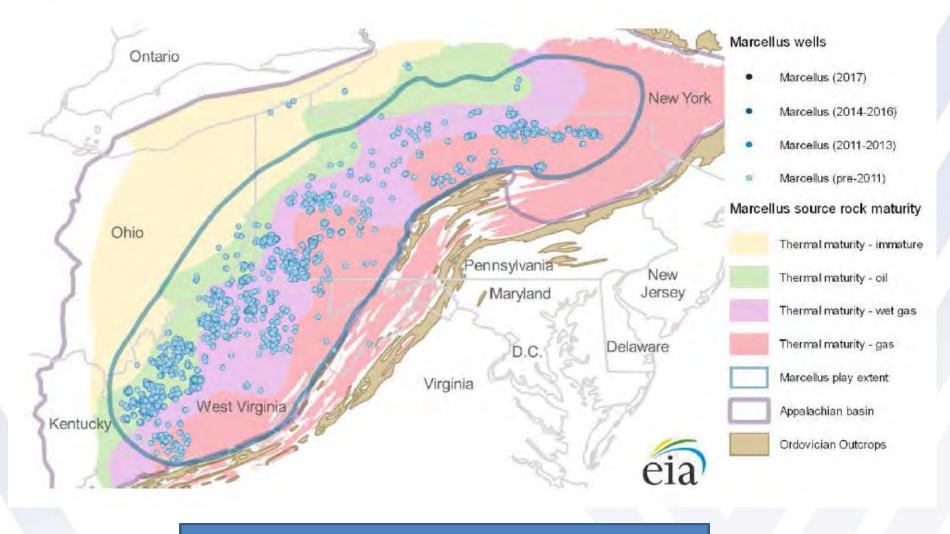
Natural Gas Liquids

NGL	Chemical formula	Uses	End-use products	End-use sectors Industrial	
Ethane	C2H6	Petrochemical feedstock for ethylene production; power generation	Plastics; anti- freeze; detergents		
Propane	C₃Hଃ	Fuel for space heating, water heating, cooking, drying, and transportation; petrochemical feedstock	Fuel for heating, cooking, and drying; plastics	Industrial (includes manufacturing and agriculture), residential, commercial, and transportation	
Butanes: normal butane and isobutane	C4H10	Petrochemical and petroleum refinery feedstock; motor gasoline blending	Motor gasoline; plastics; synthetic rubber; lighter fuel	Industrial and transportation	
Natural gasoline (pentanes plus)	Mix of C₅H ₁₂ and heavier	Petrochemical feedstock; additive to motor gasoline; diluent for heavy crude oil	Motor gasoline; ethanol denaturant; solvents	Industrial and transportation	

Table 1. Natural gas liquids, uses, products, and consumers



Figure 10. Marcellus Wells¹⁷



Source: US DOE Natural Gas Primer: With a Focus on the Appalachian Region, Dec. 2017



Natural gas production in Pennsylvania, Ohio, West Virginia growing faster than demand Natural gas in Ohio, Pennsylvania, and West Virginia (Jan 2008-Oct 2017) production consumption billion cubic feet per day billion cubic feet per day 25 25 Ohio Pennsylvania 20 20 West Virginia 15 15residential and commercial industrial electric power 10 10 production 5 (gross withdrawals) 5 0 0

> Source: EIA, "Natural Gas Production in Pennsylvania, Ohio, West Virginia growing faster than demand." Jan. 2018

2014

2010

2008

2012

2016

2016

2010

2012

2014

2008

Where does it all go?

- Question: Where is all that natural gas going?
- Answer: Appalachian production has been displacing Gulf Coast supply, freeing additional U.S. production for export by pipeline and as liquefied natural gas (LNG).



Natural Gas Production Shifts

U.S. Natural Gas Production in Jan. 2006, Bcf/d

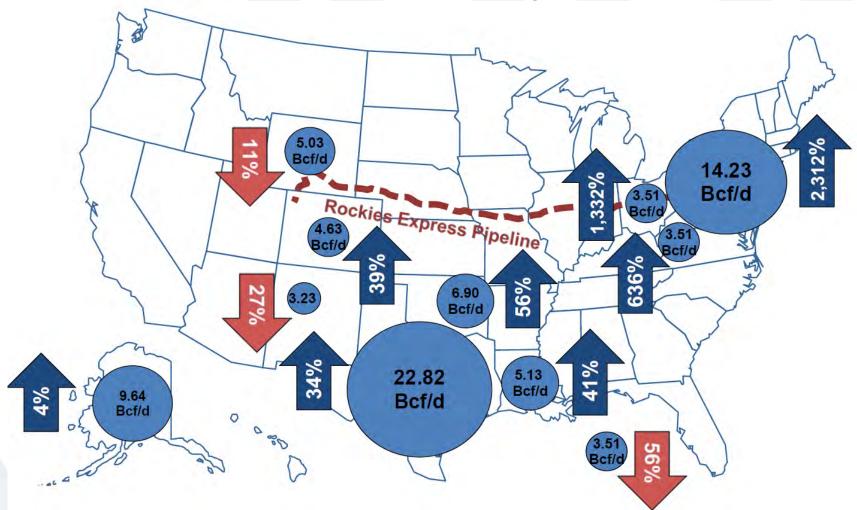




Source: EIA, Annual Energy Outlook 2012 and Monthly Natural Gas and Petroleum Report, July 31, 2012

Natural Gas Production Shifts

U.S. Natural Gas Production, Jan. 2006 compared to Jan. 2016, Bcf/d

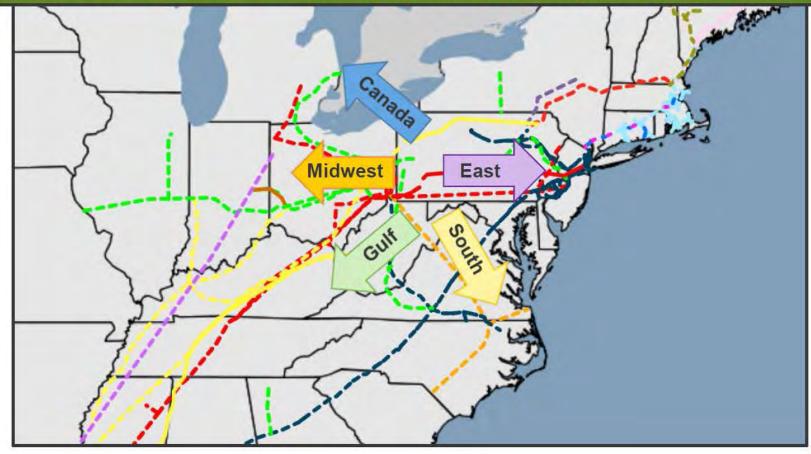


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Source: EIA, January Monthly Natural Gas and Petroleum Report

Natural Gas Infrastructure Development

~20 Bcf/d of new natural gas pipeline takeaway capacity from 30+ pipeline builds, expansions and reversals to move gas out of the Appalachian basin by 2019.





Source: RBN Energy and EIA

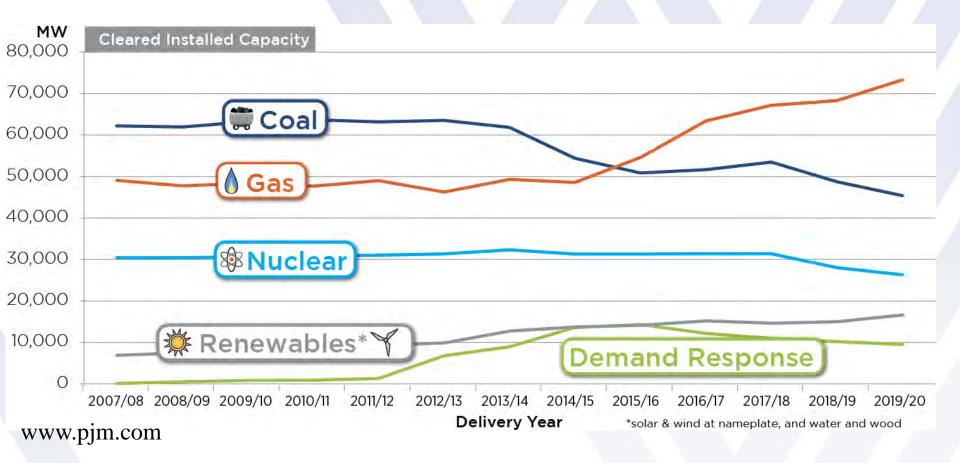
PJM

Eastern Interconnection

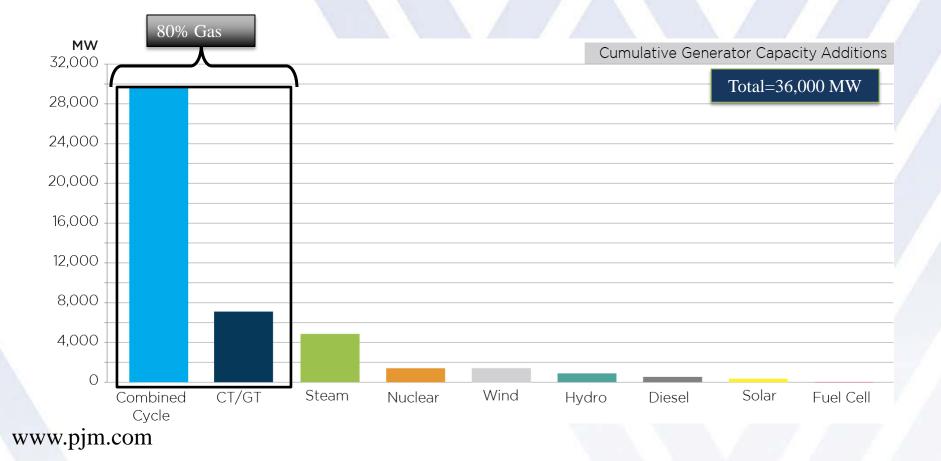
21% of U.S. GDP produced in PJM



Capacity Market Managing Change



Capacity Market Additions Since 2007/08





Tri-State Shale Coalition

- WV, PA, and OH
 - Governors signed collaboration agreement
 - Infrastructure •
 - Research
 - Workforce Development
 - Publicity and Marketing
 - http://www.tristateshalesummit.com/ ____





Team NEO PBoulier@TeamNEO.org



Ken Zapinski Allegheny Conference kzapinski@alleghenyconference.org

Vision Shared president@visionshared.org

Mfg. & Conv. (brown): 1.812 C Plastics Mfg. (green): 1.147 Com

Tri-State

Ohio, Pennsylvania, and West Virginia.

edge of market- and technology-advances

"Global Petrochemical Hub,"

Shale Coal Ohio, Pennsylvania, and West Virginia workin together, building on their shale assets

If your company is looking to expand in petrochemicals, plastics, or converted products, you should be considering the tri-state region of

We have customers, suppliers, a globally competitive technical workforce, and a leading educational/innovation ecosystem to help your company stay on the leading

The Tri-State Shale Coalition represents the three states working together to

We have the largest concentration of end-use customers in the United

States, giving you unprecedented access to help you effectively service and supply the strongest economy in the globe. We have a globally-competitive supply chain that serves both U.S. and international markets

Petrochemical & Downstream Manufacturers within 400 Miles: 17,477 Companies

build a global petrochemical hub. This "super-region" is on the verse of game-changing petrochemical, plastics fabrication and advanced manufacturing jobs and investments Public and private partners representing workforce development, academia, and onomic development in the tri-state region recognize this opportunity and are visibly and strategically aligned to promote the super region as the new





October 13, 2015



Allegheny Conference on Community Development

WORTHINGTON BENEDUM FOUNDATION

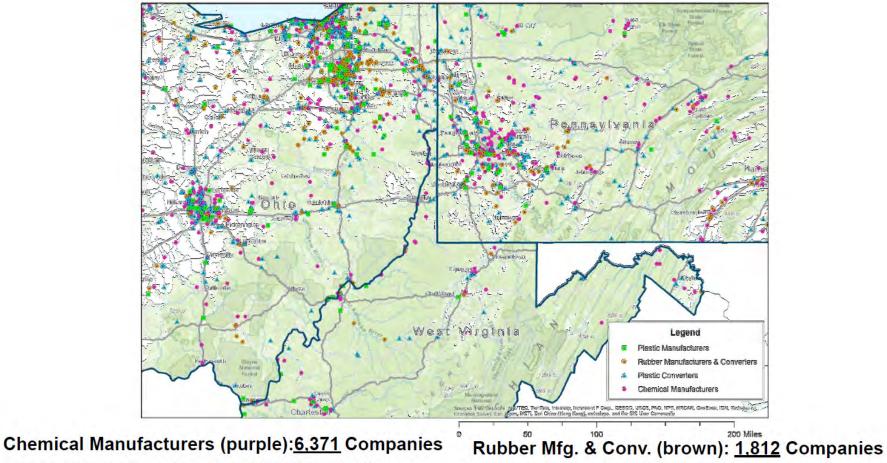
TRI-STATE SHALE SUMMIT

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Petrochemical & Downstream Manufacturers within 400 Miles: <u>17,477</u> Companies



Plastic Converters (blue): <u>8,147</u> Companies

Rubber Mfg. & Conv. (brown): <u>1,812</u> Compan Plastics Mfg. (green): <u>1,147</u> Companies



Regional Cooperation – Congressional Action

- H.R.2568 Appalachian Ethane Storage Hub Study Act
 - McKinley (R-WV), Jenkins (R-WV), Mooney (R-WV), Murphy (R-PA), Johnson (R-OH)
- S.1075 Appalachian Ethane Storage Hub Study Act
 - Capito (R-WV), Manchin (D-WV), Portman (R-OH)
- S.1337 A bill to amend the Energy Policy Act of 2005 to make certain strategic energy infrastructure projects eligible for certain loan guarantees, and for other purposes
 - Manchin (D-WV), Capito (R-WV), Brown (D-OH)
- S.1340 A bill to provide for an expedited permitting process for critical energy infrastructure projects relating to the establishment of a regional energy hub in Appalachia, and for other purposes
 - Capito (R-WV)

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Then CONGRESS The Semico	S. 1075
	y of Energy and the Sovenary of Commerce to resoluti sublity of whiching so others storage and distribu-
tion had in the U	stired (Radon)
IN THE SP	NATE OF THE UNITED STATES
	MAY 8, 2017
Subming kill, whit	off, Mr. MANCON, and Mr. Promissio introduce the change read force and referred to the Committee or Re-
orgy and Natural	Respond.
	The second second
	A BILL
To direct the S	ceretary of Energy and the Scenetary of
	conduct a study of the feasibility of estab-
United States	have storage and distribution hab in the
1 Beilens	eted by the Senate and House of Representa-
	aled States of America in Congress assembled,
3 SECTION L. SE	INRT TITLE.
4 This Act	may be sited as the "Appalachian Ethane
5 Storage Hub?	Study Ast"
6 SEC. 1 ETHAN	E STORAGE STUDY.
7 (a) Is G	ENERAL - The Secretary of Energy (referred
8 to in this sec	tion as the "Secretary") and the Secretary

Regional Cooperation – Congressional Action

H.R.2568 and S.1075 - Appalachian Ethane Storage Hub Study Act

To direct the Secretary of Energy and the Secretary of Commerce to conduct a study of the feasibility of establishing an ethane storage and distribution hub in the United States.

In general.—The Secretary of Energy (referred to in this section as the "Secretary") and the Secretary of Commerce, in consultation with other relevant Federal departments and agencies and stakeholders, shall conduct a study of the feasibility of establishing an ethane storage and distribution hub in the Marcellus, Utica, and Rogersville shale plays in the United States.

The study conducted shall include—

(1) an examination of, with respect to the proposed ethane storage and distribution hub-

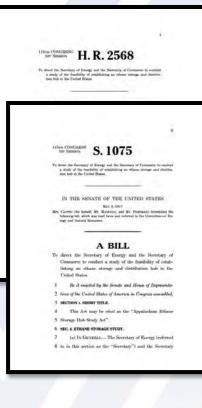
- (A) potential locations;
- (B) economic feasibility;
- (C) economic benefits;
- (D) geological storage capacity capabilities;
- (E) above-ground storage capabilities;
- (F) infrastructure needs; and
- (G) other markets and trading hubs, particularly hubs relating to ethane; and

(2) the identification of potential additional benefits of the proposed hub to energy security.

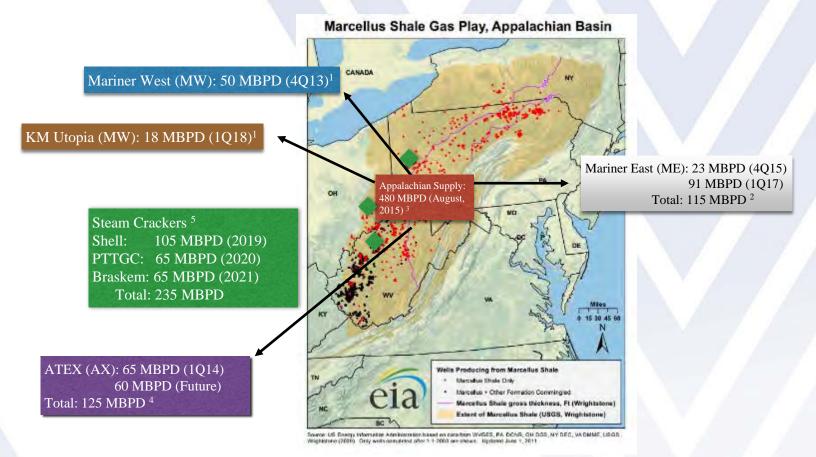
Publication of results.—Not later than 2 years after the date of enactment of this Act, the Secretary and the Secretary of Commerce shall—

(1) submit to the Committee on Energy and Commerce of the House of Representatives and the Committees on Energy and Natural Resources and Commerce, Science, and Transportation of the Senate a report describing the results of the study under subsection (a); and

(2) publish those results on the Internet websites of the Departments of Energy and Commerce, respectively.

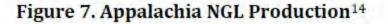


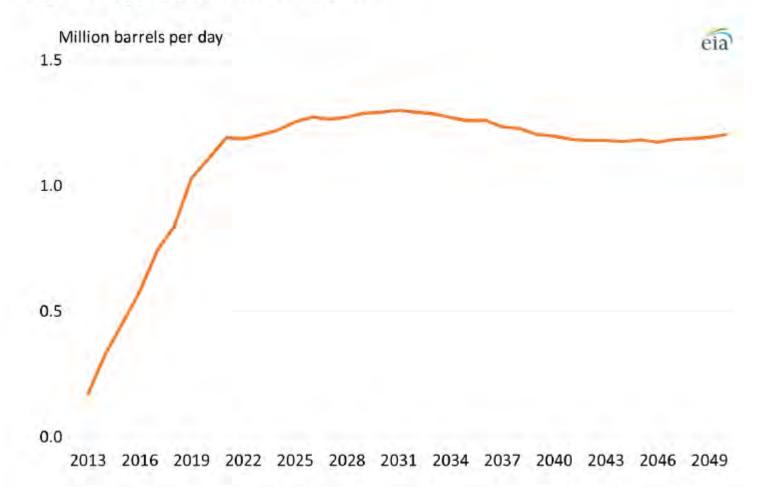
Estimated Ethane Supply and Announced Demand



August 2015 it is estimated that 350 MBPD was rejected — the announced demands/off takes will provide a relevant "frac" spread for the Appalachian Basin with the majority of ethane leaving the region (Europe, Texas, Canada)



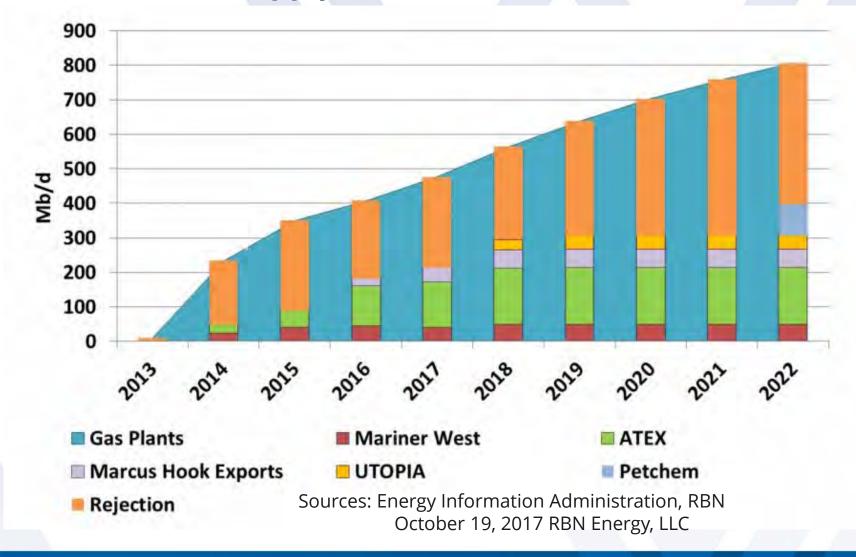




NGL output will continue to grow through 2025 as producers target wet gas areas, and then experience a plateau and eventual gradual decline to 2050. NGL output from 2017 to 2025 will more than double from 403,000 b/d in 2017 to 1.3 million b/d in 2030. NGL output is projected to reach 1.2 million b/d in 2050.

Source: US DOE Natural Gas Primer: With a Focus on the Appalachian Region, Dec. 2017

Marcellus and Utica Ethane Growth Scenario Supply/Demand, 2013-2022





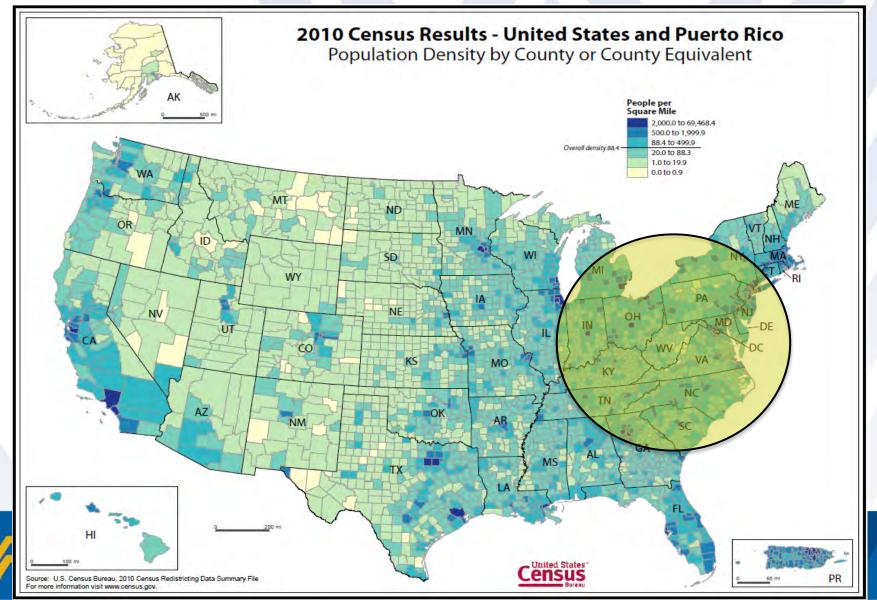
Regional Advantage

Product	Price Unit	Gulf of Mexico	Europe	Asia	Appalachian Basin
natural gas	\$/MMBtu	2.50	6.30	8.20	0.87
ethane	\$/gal	0.19	0.49	0.60	0.04
propane	\$/gal	0.41	0.72	0.87	0.10
isobutane	\$/gal	0.66	0.64	0.93	0.40
n-butane	\$/gal	0.66	0.64	0.93	0.25
gas condensate	\$/gal	1.06	1.25		0.90



Central Appalachia Is Key to Over 50% of the US Population





Chemical and Other Manufacturing from Marcellus Shale



POTENTIAL ECONOMIC IMPACTS OF CHEMICAL AND PLASTICS MANUFACTURING IN APPALACHIA

Martha Gilchrist Moore, Sr. Director – Policy Analysis and Economics

The Scenario and Opportunity

- 350,000-400,000 bpd ethane by 2025
- \$35.8 billion in new investment
- 5 ethane crackers + other facilities
- Storage and pipeline infrastructure built

Four-State Economic Impact

- 25,664 Direct Jobs
- 100,818 Total Jobs
- \$6.2 Billon Total Payroll
- \$2.9 Billion Taxes

Appalachian Basin NGL Storage Study

- Geologic investigation of subsurface storage potential for NGLs in a broad geographic area
- Study area is along the Ohio River, from PA to southern WV and eastern KY
- Project is a critical step in the process of infrastructure development
- Subsurface storage facilities with adjacent
- Surface NGL transportation

Chevron

FirstEnergy

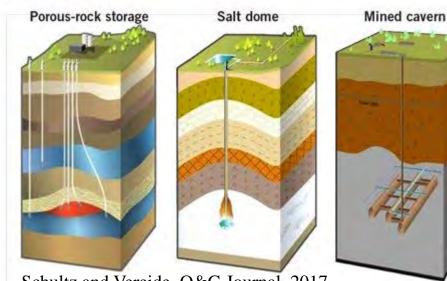
Goal of this project: to provide essential data to support of the development the chemical manufacturing industry, promoting economic development



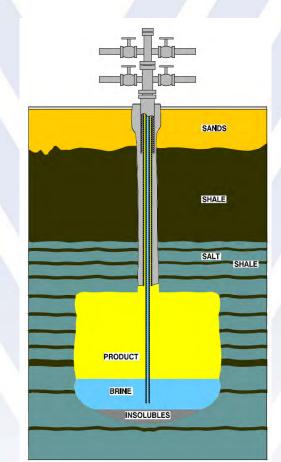


Types of Potential NGL Storage

- Solution mining to create large cavities in Salina salt beds
- Subsurface excavation to create large mines in Greenbrier Limestone
- Injection into depleted gas fields with good porosity & permeability
- Vertical & lateral seals essential for each option
 STORAGE TYPES
 FIG. 2



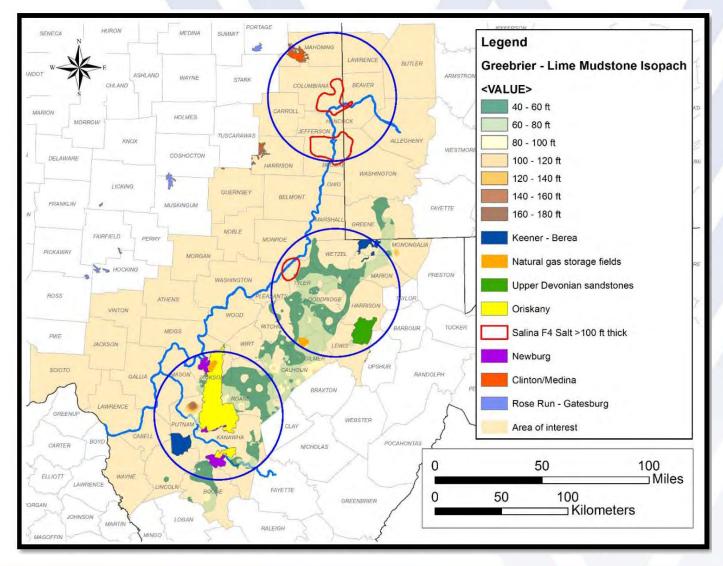
Schultz and Vereide, O&G Journal, 2017



Schematic Illustration of a Solution-Mined Storage Cavern in Bedded Salt



Appalachian Storage Hub – Summary





The Appalachia Storage and Trading Hub

- January 3, 2018 Appalachia Development Group, LLC, (ADG) invited to submit a Part II Application for a loan guarantee under the U.S. Department of Energy (DOE) Title XVII Loan Guarantee Program.
 - The invitation for the Part II application is for a \$1.9 billion loan guarantee from the DOE to support the development of infrastructure for the Appalachia Storage & Trading Hub (ASTH).
 - ADG submitted Part I application on September 13, 2017 and working to secure a \$1.4 billion equity position.





Risks and Opportunities

• Environmental Oversight

Severance/Resource
 Revenues

 Workforce Development and Entrepreneurship





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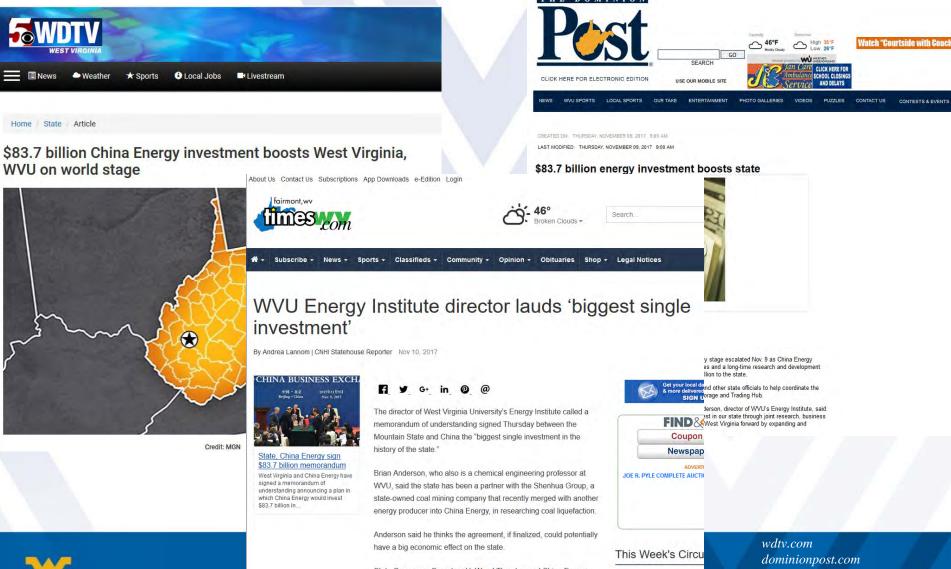


Environmental Oversight & Revenue

- Even with adequate laws, there must be credible enforcement (are the laws adequate?)
 - ~20 DEP Inspectors, ~55,000 active oil and gas wells
 - Historically, this is an area that the state has struggled to adequately regulate
 - Failure to address these issues in a substantive way looks like "business as usual" – which has historically not been a good outcome for WV
- Incentive programs and site redevelopment requires funding
 - Consider severance taxes tied to price we need demand pull to bring up the price



China Energy Investment – How Did We Get Here?



The WVU Energy Institute | ener

State Commerce Secretary H. Wood Thrasher and China Energy President Ling Wen

Timeswv.com

Staples

Sta

signed the MOU Thursday afternoon in Beijing (just after midnight here), joined by President Donald Trump and Chinese President Xi

Several Factors Aligning At The Same Time

- Technological Change in Natural Gas Production
- Long Term Relationships With China
- Opportunity for Making US Production and Exports More Resilient



中美清洁能源中心清洁煤技术联盟大会 Sino-US Clean Energy Research Center-ACTC Joint Meetin



Petrochemical & Downstream Manufacturers within 400 Miles: <u>17,477</u> Companies



Chemical Manufacturers (purple):<u>6.371</u> Companies Rubber Mfg. & Conv. (brown): <u>1.812</u> Companies Plastic Converters (blue): <u>8.147</u> Companies Plastics Mfg. (green): <u>1.147</u> Companies



CEIC Deal – What It Is, What It Isn't

(and what hasn't been decided yet)

What it is:

- \$83.7B in total POSSIBLE investment over 20 years.
- Focus on buildout of technologies and infrastructure
- Natural Gas Power Gen, Investment in Storage
- Later plans for fractionation and downstream processing

Reflects Chinese intent for global footprint, including FDI

What it isn't:

Natural gas export (more on this in a second)

What hasn't been decided yet:

 Specifics (specific siting decisions, specific partnering decisions – too early in the decision process)

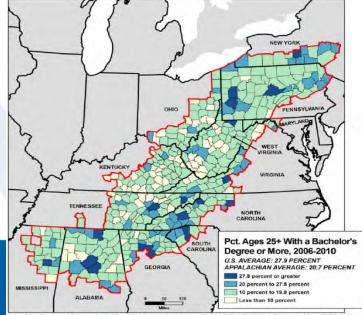


Workforce Development and Entrepreneurship

- The "biggest bang" outcome is going all the way up the value chain with WV BASED companies
- Understanding that "entrepreneurship" occurs all across the sector!
 - Innovations in environmental technology are just as valuable as innovations in production or conversion technology

Higher Ed Attainment Directly Relates to Innovation

- 23% of working age population had a bachelors degree of more (7% less than US average)
- New Inventions, Patents, Development of New Sectors
- Labor Force to Support Innovative Industries



Map Title: Percent of Persons Ages 25 and Over in the Appalachian Region With a Bachelor's Degree or More, 2006-2010 Data Source: U.S. Census Bureau, 2006-2010 American Community Survey.

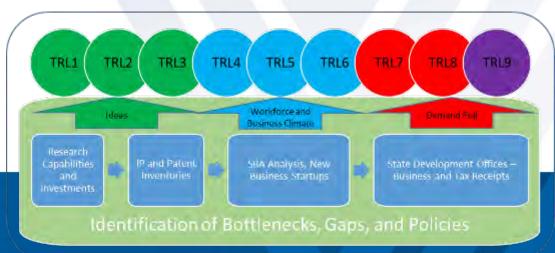
What Are Our Barriers?

- Labor Force Training
- Educational Attainment
- Financing (and how this relates to
- entrepreneurship)
- Regional Perceptions
- Time Scales for
 Commercialization

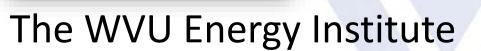
What Are Our Advantages?

- Labor Force Availability
- Geography
- Resource Availability
- P IP

Development/Research Capability







The Institute's mission is to coordinate and promote University-wide energy research in engineering, science, technology, and policy.

With an emphasis on Fossil Energy Coal, Oil, and Natural Gas Sustainable Energy Biomass, Geothermal, Wind, and Solar Energy Policy Energy and Environmental Policy Environmental Stewardship Protecting our Air and Water Resources



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